## GENERAL RATE SCHEDULE <br> RESIDENTIAL

AVAILABILITY:
This rate is for general use in locations reached by the company's mains and for which its facilities are adequate.

## CHARACTER OF SERVICE:

Manufactured gas or equivalent will be supplied at a heat content value greater than or equal to the heat content value specified on Original Page 21.

## DELIVERY RATES:

| Customer Charge | $\$ 8.60$ | Per Month |  |
| :--- | :--- | :--- | :--- |
| First 80 | Therms Per Month | $\$ 1.1108$ | Per Therm |
| Next 120 | Therms Per Month | $\$ 0.9028$ | Per Therm |
| Over 200 | Therms Per Month | $\$ 0.7532$ | Per Therm |

## COST OF GAS RATE:

All gas sold under this schedule is subject to the applicable per therm cost of gas rate which is calculated on Page 24 for the Winter Period and Page 25 for the Summer Period.

## METER ACCOUNT CHARGE:

When the company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is $\$ 20.00$ when the visit to the meter location is scheduled at the mutual convenience of the company and the customer. Otherwise, the charge is $\$ 30.00$

## TERMS AND CONDITIONS:

Customers will also be charged the applicable revenue surcharge as in effect from time to time.
This rate is net. Meters are read and bills are presented monthly. Bills are due upon presentation.
Amounts not paid prior to the next following meter reading date (normally 30 days from the prior meter reading date) are subject to a late payment charge of one and one-half percent ( $1 \frac{1}{2} \%$ ) per month on the unpaid balance (equivalent to an $18 \%$ annual rate).

For each bad check tendered for payment, the company will charge the greater of five dollars (\$5.00) or the actual administrative cost of recovery.

Issued: September 15, 2010
Issued by: Karen L. Zink
Effective: November 1, 2010
Title: Treasurer
In compliance with Order No. xx, xxx dated October xx, 2010 in Docket No. DG 10-xxx

NHPUC No. 1 - Gas
$8^{\text {th }}$ Revised Page 20
New Hampshire Gas Corporation

## GENERAL RATE SCHEDULE

## INDUSTRIAL AND COMMERCIAL

AVAILABILITY:
This rate is for general use in locations reached by the company's mains and for which its facilities are adequate.

## CHARACTER OF SERVICE:

Manufactured gas or equivalent will be supplied at a heat content value greater than or equal to the heat content value specified on Original Page 21.

## DELIVERY RATES:

| Customer Charge | $\$ 17.20$ | Per Month |  |
| :--- | :--- | :--- | :--- |
| First 80 | Therms Per Month | $\$ 1.1108$ | Per Therm |
| Next 120 | Therms Per Month | $\$ 0.9028$ | Per Therm |
| Over 200 | Therms Per Month | $\$ 0.7532$ | Per Therm |

## COST OF GAS RATE:

All gas sold under this schedule is subject to the applicable per therm cost of gas rate which is calculated on Page 24 for the Winter Period and Page 25 for the Summer Period.

## METER ACCOUNT CHARGE:

When the company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is $\$ 20.00$ when the visit to the meter location is scheduled at the mutual convenience of the company and the customer. Otherwise, the charge is $\$ 30.00$

## TERMS AND CONDITIONS:

Customers will also be charged the applicable revenue surcharge as in effect from time to time.
This rate is net. Meters are read and bills are presented monthly. Bills are due upon presentation.
Amounts not paid prior to the next following meter reading date (normally 30 days from the prior meter reading date) are subject to a late payment charge of one and one-half percent ( $11 / 2 \%$ ) per month on the unpaid balance (equivalent to an $18 \%$ annual rate).

For each bad check tendered for payment, the company will charge the greater of five dollars (\$5.00) or the actual administrative cost of recovery.

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In compliance with Order No. xx,xxx dated October xx, 2010 in Docket No. DG 10-xxx

| New Hampshire Gas Corporation Rate Calculation Summary |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Line No. | Description | Residential | Industrial \& Commercial | Total | Source/Description |
| 1 | Existing Base Revenue Levels <br> Base Rate Increase - November 1, 2010 | \$374,097 | \$807,817 | $\begin{array}{r} \hline \$ 1,181,914 \\ \$ 57,747 \\ \hline \end{array}$ | 2009 Compliance Filing, Line 42 Settlement, Section 2.2 |
| 3 | Total Revenue Requirement Percent Increase |  |  | $\begin{array}{r} \hline \$ 1,239,661 \\ 4.89 \% \\ \hline \end{array}$ | Line 1 + Line 2 <br> Line 2 / Line 3 |
| 5 | Current Monthly Customer Charge | \$8.20 | \$16.40 |  |  |
| 6 | Percent Increase | 4.89\% | 4.89\% |  |  |
| 7 | Monthly Customer Charge Increase | \$0.40 | \$0.80 |  | Line 5 * Line 6 |
| 8 | New Monthly Customer Charge | \$8.60 | \$17.20 |  | Line 5 + Line 7 |
| 9 | Number of Annual Bills | 9,190 | 3,647 |  | 2009 Compliance Filing, Line 9 |
| 10 | Total Customer Charge Revenue Remaining Revenue to be Collected | \$79,034 | \$62,728 | $\begin{array}{r} \$ 141,762 \\ \$ 1,097,899 \end{array}$ | Line 3 - Line 10 |
| 12 | Therm Billing Determinants |  |  |  |  |
| 13 | First Block Therms - Winter | 166,258 | 108,255 | 274,513 | 2009 Compliance Filing Normal Billing Therms |
| 14 | First Block Therms - Summer | 63,424 | 50,823 | 114,246 | 2009 Compliance Filing Normal Billing Therms |
| 15 | Second Block Therms - Winter | 52,414 | 99,892 | 152,306 | 2009 Compliance Filing Normal Billing Therms |
| 16 | Second Block Therms - Summer | 994 | 37,918 | 38,913 | 2009 Compliance Filing Normal Billing Therms |
| 17 | Third Block Therms - Winter | 10,012 | 500,152 | 510,163 | 2009 Compliance Filing Normal Billing Therms |
| 18 | Third Block Therms - Summer | 0 | 145,007 | 145,007 | 2009 Compliance Filing Normal Billing Therms |
| 19 | Total Therm Billing Determinants | 293,101 | 942,047 | 1,235,148 | 2009 Compliance Filing Normal Billing Therms |
| 20 | Current Approved Block Rates |  |  |  |  |
| 21 | First 80 | \$1.0694 | \$1.0694 |  | Approved Tariff Rate |
| 22 | Next 120 | \$0.8614 | \$0.8614 |  | Approved Tariff Rate |
| 23 | Over 200 | \$0.7118 | \$0.7118 |  | Approved Tariff Rate |
| 24 | Revenue at Current Block Rates |  |  |  |  |
| 25 | First 80 | \$245,621 | \$170,118 | \$415,739 | (Line 13 + Line 14) * Line 21 |
| 26 | Next 120 | \$46,006 | \$118,710 | \$164,716 | (Line 15 + Line 16) * Line 22 |
| 27 | Over 200 | \$7,126 | \$459,224 | \$466,350 | (Line 17 + Line 18) * Line 23 |
| 28 | Total Revenues at Current Rates | \$298,753 | \$748,052 | \$1,046,805 | Line 25 + Line 26 + Line 27 |
| 29 | Remaining Revenues to be Collected |  |  | \$51,094 | Line 11 - Line 28 |
| 30 | Total Therm Billing Determinants |  |  | 1,235,148 | Line 19 |
| 31 | Per Therm Increase Required |  |  | \$0.0414 | Line 29 / Line 30 |
| 32 | New Block Rates |  |  |  |  |
| 33 | First 80 | \$1.1108 | \$1.1108 |  | Line 21 + Line 31 |
| 34 | Next 120 | \$0.9028 | \$0.9028 |  | Line 22 + Line 31 |
| 35 | Over 200 | \$0.7532 | \$0.7532 |  | Line 23 + Line 31 |
| 36 | Revenues at New Block Rates |  |  |  |  |
| 37 | First 80 | \$255,122 | \$176,698 | \$431,821 | (Line 13 + Line 14) * Line 33 |
| 38 | Next 120 | \$48,215 | \$124,411 | \$172,626 | (Line 15 + Line 16) * Line 34 |
| 39 | Over 200 | \$7,540 | \$485,912 | \$493,452 | (Line 17 + Line 18) * Line 35 |
| 40 | Total Revenues at Block Rates | \$310,878 | \$787,021 | \$1,097,899 | Line 37 + Line 38 + Line 39 |
| 41 | Plus Customer Charge Revenues | \$79,034 | \$62,728 | \$141,762 | Line 10 |
| 42 | Total Annual Revenues Billed | \$389,912 | \$849,749 | \$1,239,661 | Line 40 + Line 41 |
| 43 | Base Rate Revenue Requirement |  |  | \$1,239,661 | Line 3 |
| 44 | Variance from Target Revenues |  |  | \$0 | Line 43 - Line 42 |

