NHPUC No. 1 – Gas New Hampshire Gas Corporation

# GENERAL RATE SCHEDULE RESIDENTIAL

### AVAILABILITY:

DELIVERY RATES:

This rate is for general use in locations reached by the company's mains and for which its facilities are adequate.

# CHARACTER OF SERVICE:

Manufactured gas or equivalent will be supplied at a heat content value greater than or equal to the heat content value specified on Original Page 21.

Annual Period

DEEL VERT R	TITES.	November - October	
Customer Char	rge	\$8.60	Per Month
First 80	Therms Per Month	\$1.1108	Per Therm
Next 120	Therms Per Month	\$0.9028	Per Therm
Over 200	Therms Per Month	\$0.7532	Per Therm

### COST OF GAS RATE:

All gas sold under this schedule is subject to the applicable per therm cost of gas rate which is calculated on Page 24 for the Winter Period and Page 25 for the Summer Period.

## METER ACCOUNT CHARGE:

When the company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the company and the customer. Otherwise, the charge is \$30.00

## TERMS AND CONDITIONS:

Customers will also be charged the applicable revenue surcharge as in effect from time to time.

This rate is net. Meters are read and bills are presented monthly. Bills are due upon presentation.

Amounts not paid prior to the next following meter reading date (normally 30 days from the prior meter reading date) are subject to a late payment charge of one and one-half percent (1 ½%) per month on the unpaid balance (equivalent to an 18% annual rate).

For each bad check tendered for payment, the company will charge the greater of five dollars (\$5.00) or the actual administrative cost of recovery.

Issued:	September 15, 2010	Issued by:	Karen L. Zink
Effective	e: November 1, 2010		

Title: Treasurer

In compliance with Order No. xx,xxx dated October xx, 2010 in Docket No. DG 10-xxx

# GENERAL RATE SCHEDULE INDUSTRIAL AND COMMERCIAL

### AVAILABILITY:

This rate is for general use in locations reached by the company's mains and for which its facilities are adequate.

# CHARACTER OF SERVICE:

Manufactured gas or equivalent will be supplied at a heat content value greater than or equal to the heat content value specified on Original Page 21.

DELIVERY RATES:		Annual Period November - October	
Customer Char	ge	\$17.20	Per Month
First 80 Next 120 Over 200	Therms Per Month Therms Per Month Therms Per Month	\$1.1108 \$0.9028 \$0.7532	Per Therm Per Therm Per Therm

### COST OF GAS RATE:

All gas sold under this schedule is subject to the applicable per therm cost of gas rate which is calculated on Page 24 for the Winter Period and Page 25 for the Summer Period.

# METER ACCOUNT CHARGE:

When the company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the company and the customer. Otherwise, the charge is \$30.00

## TERMS AND CONDITIONS:

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For each bad check tendered for payment, the company will charge the greater of five dollars (\$5.00) or the actual administrative cost of recovery.

Issued: September 15, 2010	Issued by: Karen L. Zink
Effective: November 1, 2010	
	Title: Treasurer

In compliance with Order No. xx,xxx dated October xx, 2010 in Docket No. DG 10-xxx

		New	Hampshire Gas Corp	oration		
			te Calculation Summ			
Line			Industrial &	ĺ		
No.	Description	Residential	Commercial	Total	Source/Description	
1	Existing Base Revenue Levels	\$374,097	\$807,817	\$1,181,914	2009 Compliance Filing, Line 42	
2	Base Rate Increase - November 1, 2010		. ,	\$57,747	Settlement, Section 2.2	
3	Total Revenue Requirement			\$1,239,661	Line 1 + Line 2	
4	Percent Increase			4.89%	Line 2 / Line 3	
5	Current Monthly Customer Charge	\$8.20	\$16.40			
6	Percent Increase	4.89%	4.89%			
7	Monthly Customer Charge Increase	\$0.40	\$0.80		Line 5 * Line 6	
8	New Monthly Customer Charge	\$8.60	\$17.20		Line 5 + Line 7	
9	Number of Annual Bills	9,190	3,647		2009 Compliance Filing, Line 9	
10	Total Customer Charge Revenue	\$79,034	\$62,728	\$141,762	200) Compliance I ming, Zime y	
11	Remaining Revenue to be Collected	Ψ77,00.	\$0 <b>2</b> ,7 <b>2</b> 0	\$1,097,899	Line 3 - Line 10	
12	Therm Billing Determinants	+		+-,,,022		
13	First Block Therms - Winter	166,258	108,255	274,513	2009 Compliance Filing Normal Billing Therms	
14	First Block Therms - Summer	63,424	50,823	114,246	2009 Compliance Filing Normal Billing Therms	
15	Second Block Therms - Winter	52,414	99,892	152,306	2009 Compliance Filing Normal Billing Therms	
16	Second Block Therms - Summer	994	37,918	38,913	2009 Compliance Filing Normal Billing Therms	
17	Third Block Therms - Winter	10,012	500,152	510,163	2009 Compliance Filing Normal Billing Therms	
18	Third Block Therms - Summer	0,012	145,007	145,007	2009 Compliance Filing Normal Billing Therms	
19	Total Therm Billing Determinants	293,101	942,047	1,235,148	2009 Compliance Filing Normal Billing Therms	
20	Current Approved Block Rates	273,101	742,047	1,233,140	200) Comphance I milg Normal Binnig Therms	
21	First 80	\$1.0694	\$1.0694		Approved Tariff Rate	
22	Next 120	\$0.8614	\$0.8614		Approved Tailff Rate	
23	Over 200	\$0.7118	\$0.7118		Approved Tariff Rate	
24	Revenue at Current Block Rates	φ0.7110	φ0.7110		Approved fam Rac	
25	First 80	\$245,621	\$170,118	\$415,739	(Line 13 + Line 14) * Line 21	
26	Next 120	\$46,006	\$118,710	\$164,716	(Line 15 + Line 16) * Line 22	
27	Over 200	\$7,126	\$459,224	\$466,350	(Line 17 + Line 18) * Line 23	
28	Total Revenues at Current Rates	\$298,753	\$748,052	\$1,046,805	Line 25 + Line 26 + Line 27	
29	Remaining Revenues to be Collected	Ψ270,733	ψ140,032	\$51,094	Line 11 - Line 28	
30	Total Therm Billing Determinants			1,235,148	Line 19	
31	Per Therm Increase Required	1		\$0.0414	Line 29 / Line 30	
32	New Block Rates	†		ψ0.0717	Enic 27 / Enic 30	
33	First 80	\$1.1108	\$1.1108		Line 21 + Line 31	
34	Next 120	\$0.9028	\$0.9028		Line 22 + Line 31	
35	Over 200	\$0.7532	\$0.7532		Line 23 + Line 31	
36	Revenues at New Block Rates	ψ0.7332	ψ0.7552		Ente 25   Ente 51	
37	First 80	\$255,122	\$176,698	\$431,821	(Line 13 + Line 14) * Line 33	
38	Next 120	\$48,215	\$124,411	\$172,626	(Line 15 + Line 16) * Line 34	
39	Over 200	\$7,540	\$485,912	\$493,452	(Line 17 + Line 18) * Line 35	
40	Total Revenues at Block Rates	\$310,878	\$787,021	\$1,097,899	Line 37 + Line 38 + Line 39	
41	Plus Customer Charge Revenues	\$79,034	\$62,728	\$141,762	Line 10	
42	Total Annual Revenues Billed	\$389,912	\$849,749	\$1,239,661	Line 40 + Line 41	
43	Base Rate Revenue Requirement	Ψ307,712	ΨΟΤΣ,1ΤΣ	\$1,239,661	Line 3	
				Line 43 - Line 42		
77	44 Variance from Target Revenues 50 Line 43 - Line 42					